

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS5. Lease Designation and Serial No.
ML-28048

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
State 319. Well No.
32

10. Field and Pool, or Wildcat

Duray - Wasatch
Undesignated
11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 31, T8S, R22E

12. County or Parrish 13. State
Uintah Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Conoco Inc.

3. Address of Operator

907 Rancho Road, Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1130' FSL, 1200' FEL (SE/SE)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

NA

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

NA

16. No. of acres in lease

240

17. No. of acres assigned
to this well

20

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NA

19. Proposed depth

7230'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4705' Ungraded ground

22. Approx. date work will start*

April 27, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	500'	245 sacks circ. to surf.
7 7/8"	5 1/2"	17"	T.D.	1145 sacks

It is proposed to drill Conoco State 31 No. 32 as a Wasatch gas producer. There are no cores or DST's planned. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 3-25-81

BY: M. J. Winder

RECEIVED
MAR 4 1981
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Administrative Supervisor

Date

2/17/81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

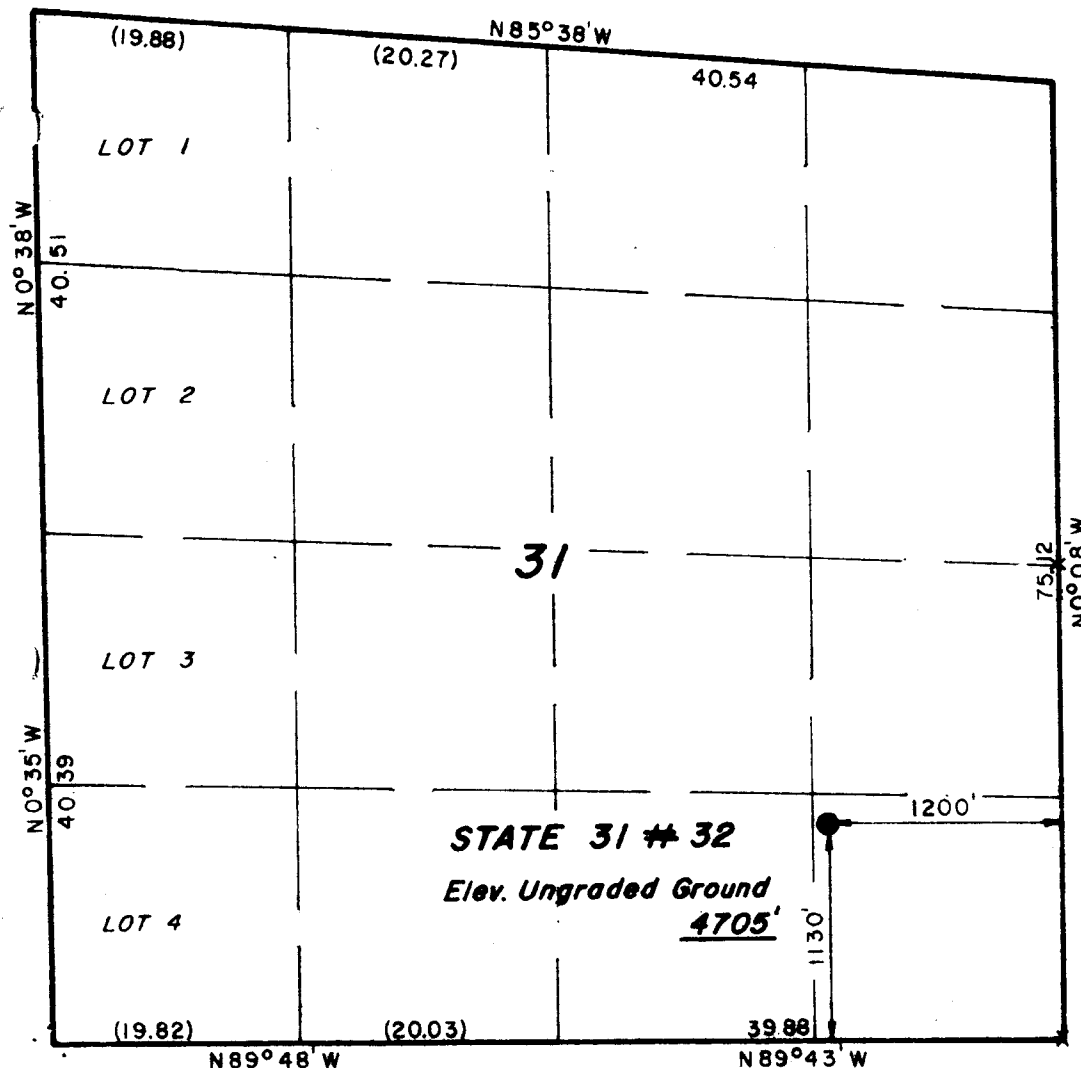
Conditions of approval, if any:

T8S, R22E, S.L.B.&M.

PROJECT

CONOCO INC.

Well location, **STATE 31 # 32**,
located as shown in the SE1/4 SE1/4
Section 31, T8S, R22E, S.L.B. & M.
Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/20/81
PARTY	LDT TJ RDR	REFERENCES	GLO Plat
WEATHER	Cool / Clear	FILE	CONOCO INC

X = Section Corners Located

PROJECT
CONOCO INC.

Production Facilities
Layout for Well location,
STATE 31 # 32, located
in Section 31, T 8 S, R 22 E,
S. L. B. & M. Uintah County, Utah.

B. M. 4703.95' ———— WELL
S 88° 21' 17" W - 250' HEAD



NOTE: Compass Bearings

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

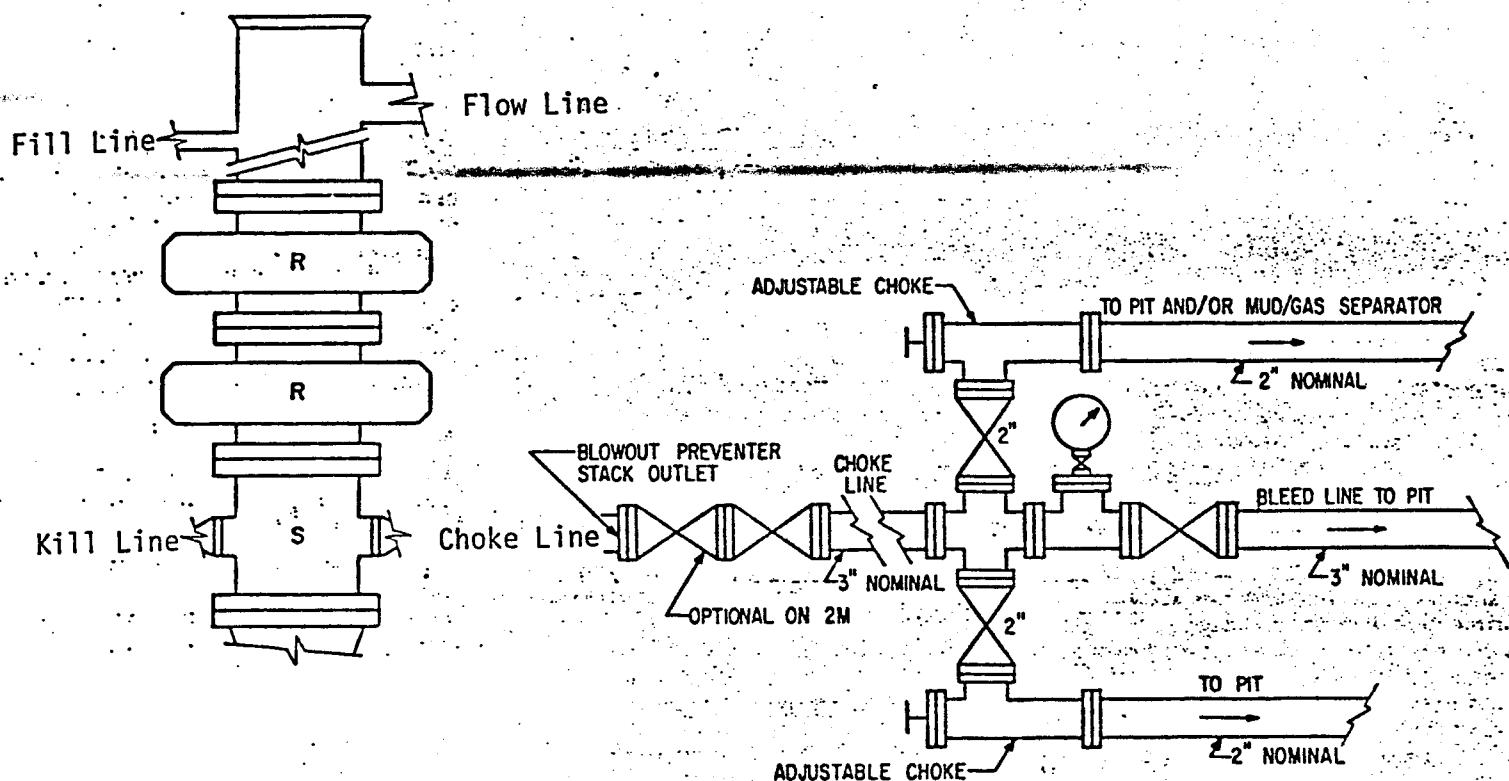
Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/21/82
PARTY	D. A. M. O. L. Z.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO

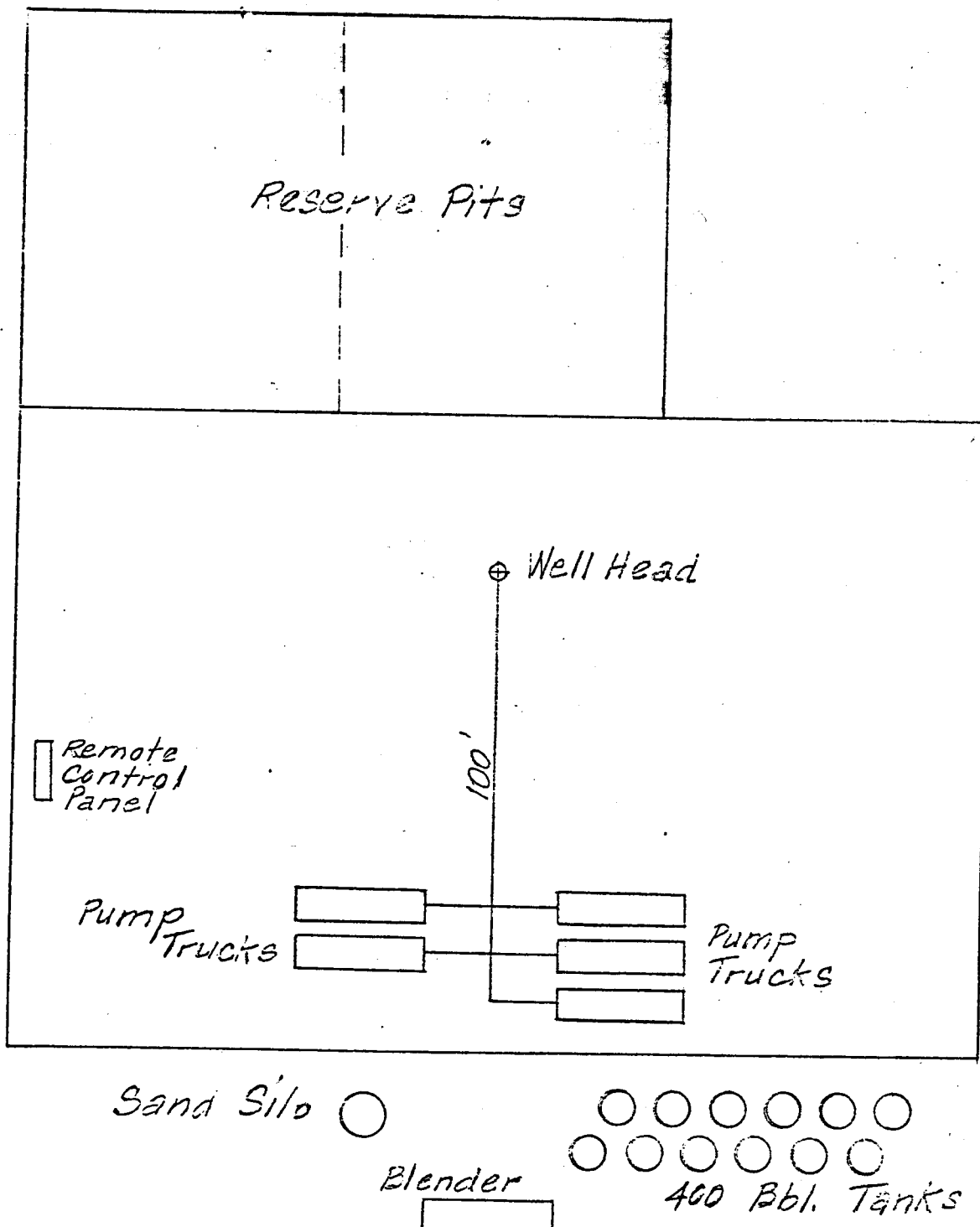
SPECIAL PROVISIONS

- 1) The substructure of any drilling or completion rig used will have adequate soil bearing area to exceed rated capacity of the derrick.
- 2) In the event of flash flooding conditions, any tankage or equipment that might cause spillage of hydrocarbons will be moved to higher ground. The rig substructure is 12' high, so a normal flood will not bother the drill rig machinery.
- 3) Adequate steel pits will be used for the drilling mud, and necessary reserve pits will be shallow in nature in order to avoid contact with surface water.
- 4) Any hydrocarbons used in drilling and completion operations will be contained in steel pits or a reserve pit and will be removed from such pit with vacuum trucks prior to filling same with dirt.
- 5) Right of ways and permits will be obtained from the Branch of Real Property Management, BIA, at Fort Duchesne, Utah.
- 6) All tribal laws and ordinances will be followed while on the reservation.



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure



FRACTURING EQUIPMENT LAYOUT OURAY

Scale: 1"=50'

**** FILE NOTATIONS ****

DATE: March 16, 1981

OPERATOR: Conoco Inc.

WELL NO: State 31-32

Location: Sec. 31 T. 8S R. 22E County: Wintaw

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30906

CHECKED BY:

Petroleum Engineer: M. T. Minder 7-25-81

Director: _____

Administrative Aide: ok as per Order # below; This well shall be the permitted well for 5 1/2 (320 ac. or unit) of sec. 31 as per order.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 173-2 4-25-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation St.

Plotted on Map ☐

Hot Line ☒

Approval Letter Written ☒

P.I. ☒

State 31 #32

Sec 31, T8 S0, 22E

Hubly 4/4/89

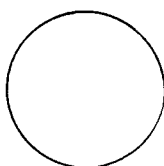
N
↙

emergency pit



O wellhead

separator


Condensate
tankdehydrator
w/ meter

March 26, 1981

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. State 31-32
Sec. 31, T. 8S, R. 22E, SE SE,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-2, dated April 25, 1979. This well shall be the permitted well for S $\frac{1}{2}$ of section 31, as per ~~order~~.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30906.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko

cc: State Land Board, Donald Prince

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco Oil

WELL NAME: State 31 - #32

SECTION SESE 31 TOWNSHIP 8S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR TWT Ecploration

RIG # 59

SPUDDED: DATE 12/17/81

TIME 12:00 Noon

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Kevin Bogel

TELEPHONE # 307-234-7311 Ext 271

DATE December 18, 1981 SIGNED AS

NOTICE OF SPUD

Company: Continental Oil Company Conoco

Caller: Kevin Bogel

Phone: 307 234-7311-271

Well Number: 32 31-32

Location: 31-T8S-R22E SSE

County: Uintah State: Utah

Lease Number: ML-28048

Lease Expiration Date: N/A

Unit Name (If Applicable): N/A

Date & Time Spudded: December 17, 1981 @ 12 noon

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) 12½" hole, 95/8" surface casing,
245 sxs cement

Rotary Rig Name & Number: TWT Exploration Rig 59

Approximate Date Rotary Moves In: December 17, 1981

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson

Date: December 18, 1981

Accepted for CA purposes only

bcc: ☒ State O&G
USGS Vernal
MER
Dee
file

1/8/82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
JAN 14 1982
DIVISION

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco State 31 #32

Operator Conoco Inc.

Address 907 Rancho Road, Casper, WY 82601

Contractor T.W.T. Explor. Inc.

Address Box 1329, Park City, UT 84060

Location SE 1/4 SE 1/4; Sec. 31; T. 8 N; R. 22 E; Uintah County

Water Sands: None.

From Depth: To - Volume: Flow Rate or Head - Quality:
Fresh or Salty -

1.			
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 (Cont'd)

Marlstone	2502'
Base of Marlstone	2896'
Kicker	3107'
"A" Sand	3350'
"A-1" Sand	3500'
"B"	3640'
"D"	4628'
Natural Duck "E"	5107'
Wasatch	5283'

KCl-polymer - Wt. 9.6#; Vis. 31; WL 12.5 cc; FC 1/32; pH 10.5; chlorides 104,000 ppm; chromates 500 ppm. Drlg. Foreman: Burchett.

1/11/82: Fishing for hammer with junk basket. Depth 7241' - Wasatch. Ran in hole with magnet. Circ. out gas. Fished for hammer. Pulled out of hole. No recovery. Cleaned magnet. Ran in hole with magnet. Circ. out gas. Fished for hammer. Pulled out of hole. No recovery. Picked up junk basket. Ran in hole. KCl-polymer - Wt. 9.5#; Vis. 31; WL 12.2 cc; FC 1/32; pH 9.5; chlorides 102,000 ppm; chromates 600 ppm. Cum. mud cost: \$28,418. T.W.T. Explor. rig #59 - 24 - 3/4 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S, R22E - Fed. Lse. No. ML-28048

1/12/82: Laying down drill pipe. TD 7242' - Wasatch. Made 1'. Worked on fish with finger basket. Chained out of hole without fish. Laid down fishing tools. Picked up bit #4RR. Tripped in hole. Hydramatic went out. Circ. and drilled over junk. Circ. and cond. hole to run casing. Rigged up to lay down drill pipe. KCl-polymer - Wt. 9.6#; Vis. 30; WL 15 cc; FC 1/32; pH 9.5; chlorides 95,000 ppm; chromates 500 ppm. Cum. mud cost: \$38,768. T.W.T. Explor. rig #59 24 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S, R22E - Fed. Lse. No. ML-28048

1/13/82: WOC and circ. thru DV tool. Depth 7242' - Wasatch. Finished laying down drill pipe and drill collars. Changed BOP rams for 5½" casing. Rigged up casing crew. Ran 178 jts. 5½", 17#/ft., K-55, LT&C casing with shoe at 7240', collar at 7219', and DV tool at 3806'. Landed casing at 7240'. Rigged up cementers. Washed casing to bottom. Circ. and cond. hole. Thawed pump truck. Cemented first stage with 700 sacks "Lite", 6% bentonite, 10% salt, .4% "CFR-2", and ½# "Flocele"/sack. Followed by 405 sacks Class "H", 10% salt, and .3% "CFR-2." Dropped bomb. Opened DV tool. Had mud returns but no cement returns. Cum. mud cost: \$28,768. T.W.T. Explor. rig #59 - 24 3/4 - 0 - 0. Drlg. Foreman: Burchett.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

RECEIVED
JUN 18 1982
DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

1/6/82: Drilling 7 7/8" hole in Wasatch at 7028'. Made 36'. Finished mixing salt and killed well. Pulled out of hole. Could not find hole in pipe. Ran in hole 10 stands at a time and pressured up with kelly. Found bad jt. of drill pipe at 3700'. Laid down same. Finished running in hole. KCl-polymer - Wt. 9.6#; Vis. 29; WL 20 cc; FC 1/32; pH 9; chlorides 105,000 ppm; salinity 173,250 ppm; chromates 900 ppm. Cum. mud cost: \$23,168. T.W.T. Explor. rig #59 - 19 3/4 - 0 - 0. Drlg. Foreman: Gaukel.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

1/7/82: Picking up fishing assembly: overshot, bumper sub, jars, and 3 drill collars. Depth 7166' - Wasatch. Made 138'. Drilled to 7166'. Lost 40,000# off weight indicator and lost pump pressure. Mixed salt to kill flow. Tripped out of hole with 63 stands and 2 single jts. of drill pipe. Twisted off drill pipe. Top of fish at 6600'. KCl-polymer - Wt. 9.5#; Vis. 29; WL 14 cc; FC 1/32; pH 10.5; chlorides 95,000 ppm; chromates 800 ppm. Cum. mud cost: \$25,068. T.W.T. Explor. rig #59 - 20 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

1/8/82: Pulling out of hole to unplug bit. Depth 7166' - Wasatch. Ran in hole with fishing tools. Latched on fish. Worked free. Pulled out of hole. (Wet string.) Laid down fishing tools. Cleaned bottomhole drill collar. Picked up bit and 3 drill collars. Ran in hole. Bit plugged. KCl-polymer - Wt. 9.5#; Vis. 30; WL 9.5 cc; FC 1/32; pH 12; chlorides 96,000 ppm; salinity 158,400 ppm; chromates 800 ppm. Cum. mud cost: \$25,858. T.W.T. Explor. rig #59 - 21 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

1/9/82: Drilling in Wasatch at 7208'. Made 42'. Pulled out of hole with plugged bit. Cleaned bit. Ran in hole. Washed and reamed to bottom. KCl-polymer - Wt. 9.6#; Vis. 30; WL 13 cc; FC 1/32; pH 10; chlorides 96,000 ppm; salinity 158,400 ppm; chromates 700 ppm. Drlg. Foreman: Burchett.

1/10/82: Running in hole with magnet. Depth 7241' - Wasatch. Made 33'. Drilled to 7241'. Circ. to log. Ran survey: 3/4" at 7241'. Pulled out of hole to log. Rigged up loggers. Ran DLL/GR from 7239' to 499', FDC/CNL/GR from 7239' to 1600' and Caliper/GR from 7239' to 499'. Rigged down loggers. Dropped hammer in hole. Waited on magnet. Now running in hole with 6" magnet and working on hydramatic. Log tops:

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

FORM 9-329 REV. FEB 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

LEASE NO. 7156358

FIELD NAME OURAY

COMMUNITIZATION AGREEMENT NO. 00

UNIT NAME

PARTICIPATING AREA WASATCH

COUNTY UINTAH

STATE UTAH

OPERATOR CONOCO INC.

CONOCO STATE 31

0 AMENDED REPORT

NA
NA

THE FOLLOWING IS A CORRECT REPORT OF OPERATIONS AND PRODUCTION (INCLUDING STATUS OF ALL UNPLUGGED WELLS)
FOR THE MONTH OF DECEMBER, 1981
THIS REPORT IS REQUIRED BY LAW (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396D), REGULATION (30 CFR 221.60),
AND THE TERM OF THE LEASE. FAILURE TO REPORT CAN RESULT IN THE ASSESSMENT OF LIQUIDATION DAMAGES (30 CFR
221.54 (J)), SHUTTING DOWN OPERATIONS, OR BASIS FOR RECOMMENDATION TO CANCEL THE LEASE & FORFEIT
BOND (30 CFR 221.53).

WELL NO	SEC & OTR OTR	TWP	RNG	WELL STATUS	DAYS PROD	BARRELS OF OIL	MCF OF GAS	BARRELS OF WATER	REMARKS
31- 32	SE SE	31	8S	22E DRG	0	0	0	0	

*IF NONE, SO STATE.

DISPOSITION OF PRODUCTION (LEASE, PARTICIPATING AREA, OR COMMUNITIZED AREA BASIS)
OIL & CONDENSATE GAS WATER
(BBLs) (MCF) (BBLs)

*ON HAND, START OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*PRODUCED	0	0	0
*SOLD	0	0	XXXXXXXXXXXXXXXXXX
*SPILLED OR LOST	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*FLARED OR VENTED	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*USED ON LEASE	0	0	XXXXXXXXXXXXXXXXXX
*INJECTED	0	0	0
*SURFACE PITS	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*OTHER (IDENTIFY	0	0	0
*ON HAND, END OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API GRAVITY/BTU CONTENT	0	0000	XXXXXXXXXXXXXXXXXX

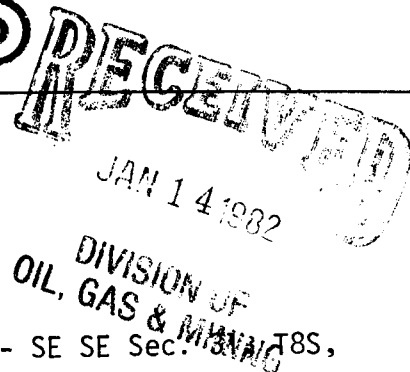
AUTHORIZED SIGNATURE:
TITLE:

ADDRESS: 907 RANCHO ROAD
CASPER WYOM 82601



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311



OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

12/30/81: Drilling in Wasatch at 5458'. Made 64'. Finished running in hole with overshot. Latched fish. Pulled out of hole. Laid down fishing tools and 2 drill collars. Installed spacer spool below rotating head. Ran in hole with bit. Drilled to 5457'. Ran survey: $1\frac{1}{2}^{\circ}$ at 5457'. 2% KCl - Wt. 9.5#; Vis. 28; WL - NC; chlorides 91,000 ppm; salinity 150,150 ppm. chromates 1100 ppm. Cum. mud cost: \$12,193. T.W.T. rig #59 - 12 3/4 - 0 - 0. Drlg. Foreman: Gaukel.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

12/31/81: Drilling 7 7/8" hole in Wasatch at 5804'. Made 346'. 2% KCl - Wt. 9.8#; Vis. 28; WL - NC; chlorides 118,000 ppm; salinity 194,700 ppm.; chromates 1000 ppm; pH 8.5. Cum. mud cost: \$12,403. T.W.T. Explor. rig #59 - 13 3/4 - 0 - 0. Drlg. Foreman: Gaukel.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

1/1/82: Drilling 7 7/8" hole in Wasatch at 6086'. Made 282'. 2% KCl - Wt. 9.2#; Vis. 28; WL NC; chlorides 70,000 ppm; salinity 115,500 ppm. Drlg. Foreman: Gaukel.

1/2/82: Drilling 7 7/8" hole in Wasatch at 6415'. Made 329'. Drilled to 6096'. Ran survey: $\frac{1}{4}^{\circ}$ at 6096'. Drlg. break: 6327-6353', 5-1 min./ft. Drlg. Foreman: Gaukel.

1/3/82: Running in hole with bit #5. Depth 6477' - Wasatch. Made 62'. Drilled to 6477'. Lost 300 psi pump pressure. Pumped rat's nest. Pulled out of hole. Laid down 2 drill collars. Changed bits. 2% KCl - Wt. 9.6#; Vis. 29; WL 40 cc; chlorides 98,000 ppm; salinity 161,700 ppm; chromates 1000 ppm. Drlg. Foreman: Gaukel.

1/4/82: Drilling in Wasatch at 6714'. Made 237'. KCl-polymer - Wt. 9.4#; Vis. 29; WL 24 cc; FC 1/32; pH 10; chlorides 75,000 ppm; salinity 123,750 ppm; chromates 800 ppm. Cum. mud cost: \$19,158. T.W.T. Explor. rig #59 - 17 3/4 - 0 - 0. Drlg. Foreman: Gaukel.

1/5/82: Mixing salt to stop flow. Depth 6992' - Wasatch. Made 278'. Drilled to 6992'. Lost 200 psi pump pressure. Worked on pump. Pumped rat's nest. KCl-polymer - Wt. 9.5#; Vis. 29; WL 16.8 cc; FC 1/32; pH 9.5; chlorides 78,000 ppm; salinity 128,700 ppm; chromates 700 ppm. Cum. mud cost: \$21,016. T.W.T. Explor. rig #59 - 18 3/4 - 0 - 0. Drlg. Foremen: Gaukel/Burchett.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No.: ML-28048

12/23/81: Drilling 7 7/8" hole in Base of Green River at 2059'. Made 613'. Drilled to 1453'. Pulled out of hole. Changed bits. Ran in hole with drill collars. Circ. out gas cut mud. Ran in hole. Reamed 100' to bottom. Dev.: 1/2" at 1453'; 1" at 2037'. 2% KCl - Wt. 8.5#; Vis. 27; WL - NC; chlorides 11,000 ppm; chromates 500 ppm. Cum. mud cost: \$4835. T.W.T. Explor. rig #59 - 5 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No.: ML-28048

12/24/81: Drilling 7 7/8" hole in "Kicker" at 2789'. Made 730'. Drlg. with 2% KCl - Wt. 8.5#; Vis. 28; WL - NC; chlorides 12,000 ppm; chromates 500 ppm. Cum. mud cost: \$5295. T.W.T. Explor. rig #59 - 6 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No.: ML-28048

12/25/81: Drilling 7 7/8" hole in "A-1" sand at 3602'. Made 813'. Drilled to 2989'. Circ. out gas cut mud. Drilled to 3155'. Circ. out gas and weighted up mud. Dev.: 1 1/2" at 3514'. 2% KCl - Wt. 9.0#; Vis. 27; WL - NC; chlorides 100,000 ppm; chromates 1100 ppm. Drlg. Foreman: Burchett.

12/26/81: Drilling in Green River "B" at 4221'. Made 619'. Drilled. Mixed LCM. Continued to drill. Changed rotating head. Drilled. Circ. out gas. Brought mud wt. up while drilling at 4036'. Continued to drill. Ran survey: 1 1/2" at 4128'. 2% KCl - Wt. 9.2#; Vis. 28; chlorides 80,000 ppm; salinity 132,000 ppm. Drlg. Foremen: Burchett/Gaukel.

12/27/81: Drilling at 4867'. Made 646'. 2% KCl - Wt. 9.5#; Vis. 28; WL 8.5 cc; chlorides 92,000 ppm; salinity 151,800 ppm. Drlg. Foremen: Gaukel.

12/28/81: Drilling in Wasatch at 5280'. Made 413'. 2% KCl Wt. 9.6#; Vis. 28; chlorides 88,000 ppm; salinity 145,300 ppm; chromates 800 ppm. Cum. mud cost: \$9964. T.W.T. Explor. rig #59 - 10 3/4 - 0 - 0. Drlg. Foreman: Gaukel.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No.: ML-28048

12/29/81: Running in hole with overshot. Depth 5394' - Wasatch. Made 114'. Drilled to 5382'. Lost 350 psi pump pressure. Worked on pump. Gained 100 psi pressure. Resumed drilling. Drilled to 5394'. Twisted off. Left bit and 18 drill collars in hole. Pulled out of hole. Picked up fishing tools. 2% KCl - Wt. 9.7#; Vis. 28; WL - NC; chlorides 108,000 ppm; salinity 178,200 ppm; chromates 1400 ppm. Cum. mud cost: \$12,173. T.W.T. Explor. rig #59 - 11 3/4 - 0 - 0. Drlg. Foreman: Gaukel.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262

Location: 1130' FSL, 1200' FEL, SE SE Sec. 31, T8S, R22E, Uintah Co., Utah
AFE 12-61-2498. API Well No.: 43-047-30906. Fed. Lse. No.: ML-28048.
Contractor: T.W.T. Explor. Co. Mud supplier: Prod. Spec. Elevations:
GL 4705', KB 4719', RBM 14'.

12/18/81: Mixing LCM. Depth 188' - 12 $\frac{1}{4}$ " hole. Finished rigging up. Picked up drill collars. Spudded at noon 12/17/81. Tagged cement at 50'. Worked on pumps. Drilled. Lost circ. around conductor. Mixed LCM pill and circulated. Now drilling ahead slowly with lost circulation. Spud mud - Wt. 8.5#; Vis. 32; WL - NC; chlorides 400 ppm. Cum. mud cost: \$830. T.W.T. rig #59 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262

12/19/81: WOC. Depth 500'. Made 312'. Losing mud around mousehole. Mixed and circ. LCM. Drilled ahead slowly. Ran survey: 0° at 257'; $\frac{1}{2}$ ° at 500'. Drilled to 500'. Circ. to run casing. Pulled out of hole. Rigged up casing crew. Ran in hole with 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing with shoe at 499' and baffle at 459'. Rigged up cementing head. Circulated. Cemented with 195 sacks Class "G" 12-3 "RFC", 12% "D-53", 3% CaCl₂, and $\frac{1}{4}$ # "Clinton Flakes"/sack. Followed by 100 sacks Class "G" and 2% CaCl₂. Had mud returns and 20 bbls. cement returns. Spud mud - Wt. 8.5#; Vis. 30; WL - NC. Drlg. Foreman: Burchett.

12/20/81: Nippling up BOP's. Depth 500'. Pumped plug. WOC. Waited on welder. Cut off casing and welded on wellhead. 2% KCl - no properties reported. Drlg. Foreman: Burchett.

12/21/81: Drilling cement. Depth 500'. Nippled up BOP's and tested same to 1000 psi; okay. Picked up BHA and bit. Ran in hole. Tagged cement at 398'. Repaired flowline. Put turn buckles on BOP's. 2% KCl - Wt. 8.4#; Vis. 28; WL - NC; chlorides 8500 ppm. Cum. mud cost: \$3960. T.W.T. Explor. rig #59 - 3 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S, R22E - Fed. Lse. No.: ML-28048.

12/22/81: Drilling 7 7/8" hole in Green River at 1446'. Made 946'. Drilled cement. Tagged shoe at 499'. Drilled shoe. Tested to 150#. Repaired flowline. Drilled. Packed gravel around conductor. 2% KCl - Wt. 8.4#; Vis. 27; chlorides 10,500 ppm; chromates 150 ppm. Cum. mud cost: \$4420. T.W.T. Explor. rig #59 - 4 3/4 - 0 - 0. Drlg. Foreman: Burchett.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

A. M. Yarsa
Division Manager

abs

att.

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

FORM 9-329 REV. FEB 76
OMB 42-R0356
MONTHLY REPORT
OF
OPERATIONS

LEASE NO. 7156358
FIELD NAME GURAY N.B.
COMMUNITIZATION AGREEMENT NO. 00
UNIT NAME
PARTICIPATING AREA WASATCH
COUNTY UINTAH STATE UTAH
OPERATOR CONOCO INC.
CONOCO STATE 31
O AMENDED REPORT

NA
NA

THE FOLLOWING IS A CORRECT REPORT OF OPERATIONS AND PRODUCTION (INCLUDING STATUS OF ALL UNPLUGGED WELLS)
FOR THE MONTH OF FEBRUARY, 1982
THIS REPORT IS REQUIRED BY LAW (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396D), REGULATION (30 CFR 221.60),
AND THE TERM OF THE LEASE. FAILURE TO REPORT CAN RESULT IN THE ASSESSMENT OF LIQUIDATION DAMAGES (30 CFR
21.54 (J)), SHUTTING DOWN OPERATIONS, OR BASIS FOR RECOMMENDATION TO CANCEL THE LEASE & FORFEIT
THE LEASE (30 CFR 221.53).

WELL NO	SEC & OTR	TWP	RNG	WELL STATUS	DAYS PROD	BARRELS OF OIL	MCF OF GAS	BARRELS OF WATER	REMARKS
32	SE SE	31	8S	22E <u>DRG</u>	0	0	0	0	

*IF NONE, SO STATE.

DISPOSITION OF PRODUCTION (LEASE, PARTICIPATING AREA, OR COMMUNITIZED AREA BASIS)
OIL & CONDENSATE
(BBLs)

GAS
(MCF)

WATER
(BBLs)

*ON HAND, START OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*PRODUCED	0	0	0
*SOLD	0	0	XXXXXXXXXXXXXXXXXX
*SPILLED OR LOST	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*FLARED OR VENTED	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*USED ON LEASE	0	0	XXXXXXXXXXXXXXXXXX
*REJECTED	0	0	0
*SURFACE PITS	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*OTHER (IDENTIFY)	0	0	0
*ON HAND, END OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API GRAVITY/BTU CONTENT	.0	0000	XXXXXXXXXXXXXXXXXX

AUTHORIZED SIGNATURE:
TITLE:

ADDRESS: 907 RANCHO ROAD
CASPER WYOM 82601



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/9/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/10/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/11/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/12/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/13/82 thru 2/16/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/17/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/18/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/19/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/20/82 thru 2/22/82: Waiting on completion unit. 23 3/4 - 0 - 0.

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

LEASE NO. 7156358

FIELD NAME QURAY

COMMUNITIZATION AGREEMENT NO. 00

UNIT NAME

PARTICIPATING AREA WASATCH

COUNTY Uintah

STATE UTAH

OPERATOR CONOCO INC.

CONOCO STATE 31

NA
NA

FORM 9-329 REV. FEB 76

OMB 42-R0356

MONTHLY REPORT

OF

OPERATIONS

0 AMENDED REPORT

THE FOLLOWING IS A CORRECT REPORT OF OPERATIONS AND PRODUCTION (INCLUDING STATUS OF ALL UNPLUGGED WELLS)
FOR THE MONTH OF JANUARY, 1982

THIS REPORT IS REQUIRED BY LAW (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396D), REGULATION (30 CFR 221.60),
AND THE TERM OF THE LEASE. FAILURE TO REPORT CAN RESULT IN THE ASSESSMENT OF LIQUIDATION DAMAGES (30 CFR
221.54 (J)), SHUTTING DOWN OPERATIONS, OR BASIS FOR RECOMMENDATION TO CANCEL THE LEASE & FORFEIT
THE BOND (30 CFR 221.53).

WELL	SEC &	TWP	RNG	WELL	DAYS	BARRELS	MCF	BARRELS	REMARKS
NO	QTR	QTR		STATUS	PROD	OF OIL	OF GAS	OF WATER	
32	SE	SE	31	BS	22E	DRG	0	0	

*IF NONE, SO STATE.

DISPOSITION OF PRODUCTION (LEASE, PARTICIPATING AREA, OR COMMUNITIZED AREA BASIS)

	OIL & CONDENSATE (BBLs)	GAS (MCF)	WATER (BBLs)
*ON HAND, START OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*PRODUCED	0	0	0
*SOLD	0	0	XXXXXXXXXXXXXXXXXX
*SPILLED OR LOST	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*FLARED OR VENTED	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*USED ON LEASE	0	0	XXXXXXXXXXXXXXXXXX
*INJECTED	0	0	0
*IRFACE PITS	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*UTHER (IDENTIFY)	0	0	0
*ON HAND, END OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API GRAVITY/BTU CONTENT	0	0000	XXXXXXXXXXXXXXXXXX

AUTHORIZED SIGNATURE:

ADDRESS: 907 RANCHO ROAD

TITLE:

CASPER WYOM 82601



Tom Painter
Assistant-Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD7242'. 1/27/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 1/28/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 1/29/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 1/30/82 thru 2/1/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/2/81: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/3/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/4/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/5/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/6/82 thru 2/8/82: Waiting on completion unit. 23 3/4 - 0 - 0.



Tom Painter
Assistant-Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

1/14/82: MORT. TD 7242' - Wasatch. Circulated thru DV tool after 1st stage. Thawed out pump on cement truck. Pumped 2nd stage: 510 sacks Class "H", 6% gel, 10% salt, .4% "CFR-2", and 1/4# "Cellophane Flakes"/sack. Displaced. Rigged down BJ-Hughes. WOC. Had mud returns but no cement returns. Nippled down BOP. Set slips and cut off casing. Rig released at 2 a.m. 1/14/82. T.W.T. Explor. rig #59 - 24 3/4 - 0 - 0. Drlg. Foreman: Burchett.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

TD 7242'. 1/15/82 thru 1/18/82: Waiting on completion unit. 24 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

TD 7242'. 1/19/82: Waiting on completion unit. 24 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

TD 7242'. 1/20/82: Waiting on completion unit. 24 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

TD 7242'. 1/21/82: Waiting on completion unit. 24 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 31, T8S,
R22E - Fed. Lse. No. ML-28048

TD 7242'. 1/22/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-28048

TD 7242'. 1/23/82 thru 1/25/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-28-48

TD 7242'. 1/26/82: Waiting on completion unit. 23 3/4 - 0 - 0.

27
16

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO. ML-28048	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Conoco Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 907 Rancho Road, Casper, WY 82601						FARM OR LEASE NAME State 31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1130' FSL, 1200' FEL (SE/SE) At top prod. interval reported below At total depth						WELL NO. 32	
14. PERMIT NO. 43-047-30906 DATE ISSUED 3/26/81						10. FIELD AND POOL, OR WILDCAT Natural Buttes - Wasatch	
15. DATE SPUDDED 12/17/81 16. DATE T.D. REACHED 1/10/82 17. DATE COMPL. (Ready to prod.) 4/18/82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T8S, R22E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4705' GR						12. COUNTY OR PARISH Utah	
19. ELEV. CASINGHEAD						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 7242'		21. PLUG, BACK T.D., MD & TVD 7219'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* See No. 31 - All Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/GR, EDC/CNL/GR, Caliper/GR, CBL/VDL/GR/CCI						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	499'	12 1/4"	195 sacks Class "G" 12-3		"RFC"	
5 1/2"	17#	7240'	7 7/8"	12% "D-53" 100 sacks Class "G"			
				1st Stage: 700 sacks "Lite", 405 sacks Class "H". 2nd Stage: 510 sacks Class H			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			1.9"	5797'	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				SEE ATTACHED			
33. PRODUCTION							
DATE FIRST PRODUCTION 11/15/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/24/82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF. 1056	WATER—BBL. 0	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1650#	1725#						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY D. A. Defoe	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED K. L. Vogel				TITLE Administrative Supervisor		DATE November 29, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

UOGCC(3) MMS(2) PHH Well File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1988'	
				Marlstone		
				Kicker Sand	3116'	
				Green River "A"	3354'	
				"A-1"	3502'	
				"B"	3641'	
				"D"	4628'	
				Green River		
				Natural Duck "E"	4831'	
				Wasatch	5283'	
				T.D.	7242'	

31. Perforation Record

<u>Zone</u>	<u>Interval</u>	<u>Shots</u>
1	5838-5847'	9
2	6180-6186'	6
3	6332-6358'	26
4	6545-6560'	15
5	7157-7163'	6
6	7195-7204'	9

Charge: 22.5 grams

32. Acid, Shot, Fracture, Cement Squeeze, etc.

Acidized as follows:

<u>Zone</u>	<u>Quantity</u>	<u>Material</u>
5 & 6	840 gal. 27	15% HCl-MSR-100 acid 7/8" RCN ball sealers
4	695 gal. 23	15% HCl-MSR-100 acid 7/8" RCN ball sealers
3	1400 gal. 36	15% HCl-MSR-100 acid 7/8" RCN ball sealers
2	350 gal. 15	15% HCl-MSR-100 acid 7/8" RCN ball sealers
1	500 gal. 16	15% HCl-MSR-100 acid 7/8" RCN ball sealers

Frac'd well with:	4265 bbl. 280,000 lbs.	frac fluid 20-40 mesh sand
-------------------	---------------------------	-------------------------------

All frac fluid contained:

60#/1000 gal.	"J-266" gelling agent
30#/1000 gal.	"Adomite Aqua" FLA
1 gal./1000 gal.	"F-75-N" non-ionic surfactant
	2% KCl water



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE
Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/16/82: Flowed 240 BLW in 24 hrs. with slight gas blow. FTP 400#, CP 1700#.

4/17/82: Flowed 150 BLW in 24 hrs. with fair gas blow. FTP 400#, CP 1700#.

4/18/82: Flowed 200 BLW in 24 hrs. Making est. 250 MCFGPD. FTP 1350#, CP 1900#. 24 3/4 - 3 - 25.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE
Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/19/82: Flowed 130 BLW in 24 hrs. FTP 2300#, CP 2200#. Well making very little liquids and freezing at flow line. Shut well in at 12:15 p.m. 4/19/82. Drop from report until hooked to sales line. 1929 BL to recover. 24 3/4 - 3 - 26.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/6/82: Opened up well at 8:30 a.m. Flowing at rate of 4 bbls.
frac and load fluid/hr. TP 1100#, CP 1200#. 24 3/4 - 3 - 13.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/7/82: Flowed 240 BW in 24 hrs. 4025 BL to recover. TP 1050#,
CP 1200#. 24 3/4 - 3 - 14.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/8/82: Flowed 240 BLF in 24 hrs. TP 900#, CP 1200#.
4/9/82: Flowed 168 BLW in 24 hrs. TP 750#, CP 1050#.

4/9/82: Flowed 168 BLW in 24 hrs. TP 750#, CP 1050#.

4/10/82: Flowed 102 BLW in 24 hrs. TP 700#, CP 1025#.

4/11/82: Flowed 55 BLW in 24 hrs. Small show of gas with load fluid. TP
600#, CP 960#. 3460 BL to recover. 24 3/4 - 3 - 18.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE
Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/12/82: Flowed 154 BLW in 24 hrs. Small show of gas.
TP 600#, CP 950#. 3306 BL to recover. 24 3/4 - 3 - 19.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE
Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/13/82: Flowed 175 BLW in 24 hrs. with very small show
of gas. TP 400#, CP 900#. 3131 BL to recover. 24 3/4 - 3 - 20.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE
Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/14/82: Flowed 240 BLW in 24 hrs. No gas. TP 400#,
CP 1000#. 2891 BL to recover. 24 3/4 - 3 - 21.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE
Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/15/82: Flowed 242 BLW in 24 hrs. Making small amt.
of gas. TP 375#, CP 1350#. 2649 BL to recover. 24 3/4 - 3 - 22.

MAP 21

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

FORM 9-329 REV. FEB 76

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

LEASE NO. 7156358

FIELD NAME NATURAL BUTTES

COMMUNITIZATION AGREEMENT NO.

UNIT NAME

PARTICIPATING AREA WASATCH

COUNTY Uintah

STATE UTAH

OPERATOR CONOCO INC.

CONOCO STATE 31

0 AMENDED REPORT

NA
NA
NA

THE FOLLOWING IS A CORRECT REPORT OF OPERATIONS AND PRODUCTION (INCLUDING STATUS OF ALL UNPLUGGED WELLS)

FOR THE MONTH OF MARCH, 1982

THIS REPORT IS REQUIRED BY LAW (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396D), REGULATION (30 CFR 221.60), AND THE TERM OF THE LEASE. FAILURE TO REPORT CAN RESULT IN THE ASSESSMENT OF LIQUIDATION DAMAGES (30 CFR 221.54 (J)), SHUTTING DOWN OPERATIONS, OR BASIS FOR RECOMMENDATION TO CANCEL THE LEASE & FORFEIT THE BOND (30 CFR 221.53).

WELL NO	SEC & OTR	TWP	RNG	WELL STATUS	DAYS PROD	BARRELS OF OIL	MCF OF GAS	BARRELS OF WATER	REMARKS
32	SE SE	31	8S	22E	0	0	0	0	

*IF NONE, SO STATE.

DISPOSITION OF PRODUCTION (LEASE, PARTICIPATING AREA, OR COMMUNITIZED AREA BASIS)

OIL & CONDENSATE
(BBLS)

GAS
(MCF)

WATER
(BBLS)

*ON HAND, START OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*PRODUCED	0	0	0
*SOLD	0	0	XXXXXXXXXXXXXXXXXX
*SPILLED OR LOST	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*FLARED OR VENTED	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*USED ON LEASE	0	0	XXXXXXXXXXXXXXXXXX
*INJECTED	0	0	0
*SURFACE PITS	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*OTHER (IDENTIFY)	0	0	0
*ON HAND, END OF MONTH	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API GRAVITY/BTU CONTENT	40.0	0000	XXXXXXXXXXXXXXXXXX

AUTHORIZED SIGNATURE:
TITLE:

ADDRESS: 907 RANCHO ROAD
CASPER WYOM 82601



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/24/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/25/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/30/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/31/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/1/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/3/82: Rigged up Dowell. Tested lines to 6000#. Fractured Wasatch sand as follows: All frac fluid contained 60#/1000 gal. "J-266" cold water gelling agent, 30#/1000 gal. "Adomite Aqua" fluid loss additive, 1 gal/1000 gal. "F-75-N" non-ionic surfactant, and 2% KCl water. All sand used was 20-40 mesh. Frac'd well in two stages using 64 ball sealers between stages. Treated first stage at 30 B/M at 2500#. ISIP 1650#; SI 30 min. Surged balls. Treated second stage at 55 B/M at 3300#. ISIP 1600#; 15 min. ISIP 1500#. Used a total of 280,000# 20-40 sand and 4265 bbls. frac fluid. Shut well in to let pressure dissipate into formation. 4264 BL to recover. 24 3/4 - 3 - 12.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S,
R22E - Fed. Lse. No. ML-82048

TD 7242'. 4/5/82: Well SI to let press. dissipate into formation. 24 3/4 - 3 - 12.



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OURAY BLOCK - Uintah Co., Wyo.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/11/82: 3/11/82: Loaded hole with brine water. Tallied and singled in a total of 170 jts. 1.9" tubing. Landed with blast sub and tubing hanger with bottom of tubing at 5797' KB. Installed tree. Rigged down and moved off. Prep. to frac well. SDON. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/12/82: Breakdown complete. Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/15/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/16/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/17/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/18/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/19/82 thru 3/21/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/22/82: Waiting on frac. 24 3/4 - 3 - 11.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21, T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/23/82: Waiting on frac. 24 3/4 - 3 - 11.



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OURAY BLOCK - Uintah Co., Utah

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/5/82: Made two swab runs. No blow. Moved packer to 6319' and bridge plug to 6398'. Broke down Zone #3 (6332-6358' - 27' net). Pumped into perfs with 2% KCl water at 2600#. Pumped 1400 gal. 15% HCl acid and 36 ball sealers at 6.5 B/M at 2800#. Displaced with 2% KCl water at 6.5 B/M at 2400#. Balled off perfs. ISIP 900#. Made one swab run. Well blew in. Measured rate 500 MCF. Loaded hole. Moved bridge plug to 6201' and packer to 6161'. Broke down Zone #2 (6180-6186' - 7' net). Pumped into perfs with 2% KCl water at 4200#. Pumped 350 gal. 15% HCl acid and 15 ball sealers at 7 B/M at 4800#. Displaced with 2% KCl water at 4½ B/M at 2600#. No ball-off of perfs. ISIP 1400#. Made three swab runs. Well came in. Measured rate - 300 MCF. SDON.

3/6/82: Moved bridge plug to 5891' and packer to 5826'. Broke down Zone #1 (5838-5847' - 10' net). Pumped into perfs with 2% KCl water at 3200#. Pumped 500 gal. 15% HCl acid with 16 ball sealers at 7.5 B/M at 4200#. Displaced with 2% KCl water at 5.5 B/M at 2600#. Balled off perfs. ISIP 800#. Swabbed well in. Measured rate - 300 MCF. Loaded hole with KCl water. Started to pull tubing. Pulled 16 stands. Well blew in. Closed well in for weekend. 24 3/4 - 3 - 7.

3/7/82: Shut down on Sunday.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/8/82: Pressure on annulus 1600#. Tried to blow down well; would not die. Tried to kill well with 2% KCl water. Laid down 117 jts. tubing. Well came to life and began to flow. Circulated with 160 bbls. 2% KCl water. Well would not die. Circ. hole with 710 bbls. of 10 ppg brine water. SDON. 24 3/4 - 3 - 8.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/9/82: Blew well down. Loaded hole with 10 ppg brine water. Pulled and singled down 2 7/8" tubing. When packer surfaced, did not have bridge plug. Laid down packer. Picked up retrieving tool. Loaded hole. Prep. to go back in hole to retrieve bridge plug. 24 3/4 - 3 - 9.

TD 7242'. 3/10/82: TP 1600# after 14 hrs. SI. Loaded hole with brine water. Installed tubing disks and singled in 72 jts. 2 7/8" tubing. Latched onto bridge plug and started out of hole. Had to kill well twice while coming out of hole. Rec. plug and laid down same. Rigged down 2 7/8" tubing tools. Tallied and singled in 1.9" production string. Ran in hole with 75 jts. tubing. SDON. 24 3/4 - 3 - 10.



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T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/2/82: Rigged up perforators. Perf'd Wasatch with 1 JSPF at the following intervals:

Zone 1	5838-47'	9 holes
" 2	6180-86'	6 holes
" 3	6332-58'	26 holes
" 4	6545-60'	15 holes
" 5	7157-63'	6 holes
" 6	7195-7204	9 holes

71 holes

Rigged down perforators. Picked up bridge plug and treating packer. Ran in hole with 2 7/8" tubing. Set bridge plug at 7215'. Pulled up and set packer at 7126'. Prep. to break down zones 5 and 6. Closed well in. SDON. 24 3/4 - 3 - 4.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/3/82: Hooked up Western Co. to break down Zones 5 and 6 (7157-7204' - 15' net). Pumped into perfs with 2% KCl water at 4600#. Started 15% HCl acid at 1 B/M and 4200#. Pumped 840 gal. 15% HCl acid and 27 ball sealers. With all acid in tubing, increased pump rate to 6.5 B/M and press. to 5200#. Displaced with 2% KCl water. ISIP 1800#. Rigged up swab. Made 3 swab runs to 4800'. Lost swab cups on 4th swab run. Ran in hole with sinker bar on wireline. Bar stopped at 4800'. Rigged up tubing tools and pulled tubing. Too dark to see any external problems on tubing when being pulled. SDON. 24 3/4 - 3 - 5.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/4/82: Ran in hole with 2 7/8" tubing and new packer. Ran rabbit thru tubing while going in hole. Found one tight stand. Set packer at 7126' KB. Swabbed all load from Zones #5 and 6. Moved bridge plug to 6575' and packer to 6513'. Broke down Zone #4 (6545-6560' - 15 holes)

with 2% KCl water. Pumped into perfs at 3800#. Pumped in 695 gal. 15% HCl acid and 23 ball sealers at 3.8 B/M at 4200#. Displaced with 2% KCl water. Avg. rate 5.6 B/M at 2000#. Had three good breaks. Balled off perfs to 4000#. ISIP 900#. Rigged up and swabbed all load fluid back. SDON. 24 3/4 - 3 - 5.



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Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/23/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/24/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML82-48

TD 7242'. 2/25/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/26/82: Waiting on completion unit. 23 3/4 - 0 - 0.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 2/26/82: Moved in and rigged up workover unit. Installed well-head. Tallied and singled in 122 jts. 2 7/8" tubing and 4 3/4" bit. Tagged DV tool at 3806'. SDON.

2/27/82: Hooked up drilling equipment and drilled out DV tool. Ran 1 jt. tubing. Circ. hole. Pulled tubing. Picked up scraper and ran in hole with total of 223 jts. tubing. Tagged at 7204' KB. SDON. 23 3/4 - 0 - 2.

2/28/82: Shut down for Sunday.

Conoco State 31 #32 - Wasatch - 7230' - Conoco .2497262 - SE SE Sec. 21,
T8S, R22E - Fed. Lse. No. ML-82048

TD 7242'. 3/1/82: Hooked up drilling equipment. Cleaned out to 7219' KB. Circ. hole clean. Press. tested casing to 3000# for 15 min.; held okay. Displaced hole with 2% KCl water. Pulled tubing and tools. Laid down bit and scraper. Rigged up loggers. Ran CBL-VDL-GT-CCL from 7219' to 1600' with CP 1500#. Top of first stage of cement at 3804' (DV tool). Top of second stage of cement at 1704'. Very good to good bonding in zones to be perforated. 23 3/4 - 0 - 3.



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

SS
→ To well files.

July 25, 1991

Dianne R. Nielson, Director
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, UT 84180

Dear Ms. Nielson:

Sec. 31 T.8S R.22E
4304730906

Please find attached copies of the most recent meter calibration reports for Conoco properties in Uintah County, Utah.

Sincerely,

Mark G. Petrie
Mark G. Petrie
Administrative Supervisor

BIC/slc

cc: DJA

RECEIVED

AUG 01 1991

DIVISION OF
OIL GAS & MINING

CHESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 000991		FED. LEASE NO. ML-28048		COUNTY WINTAH		STATE UT.		DATE 5-9-91	
STATION OR CUSTOMER 4304730906 CONOCO STATE # 31-3283 22E 31						TIME OF TEST 12:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM			
ORIFICE METER	MAKE BARTON	SERIAL NO. 272635	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8		
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.4	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear			
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG
	D. W. Press: 510		FOUND LEFT		FOUND LEFT		FOUND LEFT		
	Atmos. Press: 12.4								
Static Pen Set: 522.4		522.4		522.4		4.35		4.65	
						89		89	
								2 hrs.	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.227$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
Atmos.				Atmos.				Atmos.	12.4	Atmos.	5.1				
Line Press.				Line Press.				Line Press.	510	Line Press.	5.1				
Full Range				Full Range				Full Range		Full Range					
%	0	%	80	%	0	%	80	%	0	%	80				
10	10	60	60	10	5.1	60									
30	30	40	40	30		40		THERMOMETER MAKE BARTON RANGE 0 + 150 F SERIAL NO. _____ FOUND UP DOWN UP DOWN Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm 89 89 SAME 0 0							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											

ORIFICE PLATE	SIZE 2 X 00.500	ORIFICE FITTING OR UNION	MAKE DANIEL	TYPE SMA FLG.
EDGES SHARP? YES	ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?	SERIAL NO. 8217241	LINE SIZE 2"	ID 2.067
MICRO HORIZONTAL 00.500	MICRO VERTICAL 00.500	METER TUBE Upstream ID: _____ Downstream ID: _____		

TELEMETERING												GRAVITY CALL: (801) 530-2788		ATMOS. TEMP. 73°	
DIFFERENTIAL						PRESSURE						REMARKS/CORRECTIONS NO ADJUSTMENTS MADE REPLACED GASKET ON ORIFICE PLATE GLYCOL ON ORIFICE QPC TESTER Shannon J. Jensen WITNESS L. Elliott			
FOUND			LEFT			FOUND			LEFT						
UP	DOWN		UP	DOWN		UP	DOWN		UP	DOWN					
Test	Trans		Test	Trans		Test	Trans		Test	Trans					
%			%			%			%						
0		100	0		100	0		100	0		100				
25		75	25		75	25		75	25		75				
50		50	50		50	50		50	50		50				
75		25	75		25	75		25	75		25				
100		0	100		0	100		0	100		0				



Exploration & Production
North America

Conoco Inc.
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(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

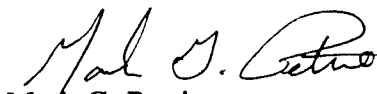
85 225 31
43 047 30906

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuup 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

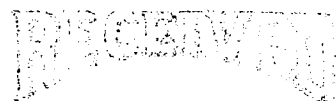
Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 UOGCC



SEP 25 1991

DIVISION OF
 OIL GAS & MINING

ESTAR PIPELINE COMPANY

EQUIPMENT INSPECTION REPORT

LOCATION NO. 000991				FED. LEASE NO. ML 28048				COUNTY WINTAH				STATE UT.		DATE 8-22-91													
STATION OR CUSTOMER CONOCO STATE #31-32												TIME OF TEST 2:30 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM															
ORIFICE METER		MAKE BARTON		SERIAL NO. 272635		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8													
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.4		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear															
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIMES LAG									
		D. W. Press: 504				FOUND				LEFT				FOUND				LEFT				FOUND 1 hr. 45 min. LEFT 2 hrs.					
		Atmos. Press: 12.4				516.4				516.4				3.50				3.55						97			
DIFFERENTIAL TEST								STATIC TEST																			
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT															
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.186$															
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER																
%		%		%		%		Atmos.		Atmos.																	
0	0	80	80	0	0	80	80	Line Press.	504	Line Press.	504																
10	10	60	60	10	10	60	60	Full Range	971	Full Range	988																
30	30	40	40	30	30	40	40	THERMOMETER																			
50	50	20	20	50	50	20	20	MAKE BARTON																			
70	70	0	0	70	70	0	0	RANGE 0 + 150 F				SERIAL NO.															
90	90			90	90			FOUND				LEFT															
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN													
Test	Therm	Test	Therm	Test	Therm	Test	Therm	Test	Therm	Test	Therm	Test	Therm	Test	Therm	Test	Therm	Test	Therm								
97	97																										
0	0																										
ORIFICE PLATE				SIZE 2 X 00.500				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SMP FLG.											
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 8217241				LINE SIZE 2"				ID 2.067											
MICRO HORIZONTAL 00.500				MICRO VERTICAL 00.500				METER TUBE				Upstream ID:				Downstream ID:											
TELEMETERING												GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 90°											
DIFFERENTIAL												PRESSURE				REMARKS/CORRECTIONS											
FOUND				LEFT				FOUND				LEFT				ADJUST TIME LAG ADJUST PEN PRESSURE LINEARITY AND SPAN ON STATIC REPLACED SEAL RING OPC TESTER WITNESS											
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN													
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans												
%		%		%		%		%		%		%		%													
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100												
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75												
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50												
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25												
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0												

DATE: 8-28-91

Place plate to be **INSTALLED** on scale with edge of bore on arrow and mark both edges of bore on scale.

Case
 DeAnn

AUG - 9 196

A vertical number line with tick marks every 0.25 units, ranging from 0.00 to 9.25. A horizontal line is drawn across the number line at the 2.75 mark. A triangle points to the 0.00 mark.

Q'ESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT

Conrad
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91																	
STATION OR CUSTOMER LAT. #520 M.M. ST. #104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG 2 hrs.													
		D. W. Press: 491				FOUND				FOUND				FOUND																	
		Atmos. Press: 12.3				LEFT				LEFT				LEFT																	
				Static Pen Set: 503.3				503.3				503.3				5.75				5.65				80				80			

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	S	80		Line Press.	491	Line Press.	S				
10	10	60	60	10	A	60		Full Range		Full Range	E				
30	30	40	40	30	M	40		THERMOMETER MAKE BARTON RANGE 0 + 150 F FOUND UP DOWN 80 80 SAME 0 0							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											

ORIFICE PLATE		SIZE 8 x 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR. FLG.		TAPS	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING												GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 65°	
DIFFERENTIAL						PRESSURE						REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE			
FOUND			LEFT			FOUND			LEFT						
UP	DOWN		UP	DOWN		UP	DOWN		UP	DOWN					
Test	Trans		Test	Trans		Test	Trans		Test	Trans					
%			%			%			%						
0		100	0		100	0		100	0		100				
25		75	25		75	25		75	25		75				
50		50	50		50	50		50	50		50				
75		25	75		25	75		25	75		25				
100		0	100		0	100		0	100		0				

QPC TESTER
Maurice J. Jensen
 WITNESS

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Conoco
Hess

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY UTAH				STATE UT.		DATE 5-1-91					
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM									
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8					
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING		DEAD WEIGHT CHECK		STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG			
		D. W. Press: 507		FOUND		LEFT		FOUND		LEFT		FOUND		LEFT					
		Atmos. Press: 12.3																	
		Static Pen Set: 519.3		519.3		519.3		5.75		5.65		84		80					
DIFFERENTIAL TEST										STATIC TEST									
FOUND					LEFT					D.W. METER					SQ. ROOT VALUE, AS LEFT				
UP		DOWN			UP		DOWN			FOUND		LEFT			$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.206$				
Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER						
%		%		%		%		%		Atmos.		Atmos.							
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	507	Line Press.	507						
10	10	60	60.2	10	10	60	60	Full Range		Full Range		Full Range							
30	30	40	40.1	30	30	40	40	THERMOMETER											
50	50.1	20	20	50	50	20	20												
70	70.2	0	0	70	70	0	0												
90	90.3			90	90														
100	100.4			100	100			Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm				
								80	84			80	80						
								0	+4			0	0						

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR. FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 8144127		LINE SIZE 8"		ID 7.981	
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____					

TELEMETERING												GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°	
DIFFERENTIAL						PRESSURE						REMARKS/CORRECTIONS ADJUST DIFF. AND TEMP. GIL IN ORIFICE PLATE			
FOUND			LEFT			FOUND			LEFT						
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN						
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans						
%		%		%		%		%		%		%		%	
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0

OPC TESTER

 WITNESS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED STATE 31-32
43-047-30906 Sec 31 T8S R22E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

UPDATED SITE SECURITY DIAGRAMS
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-30906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

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SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Utah County

Utah

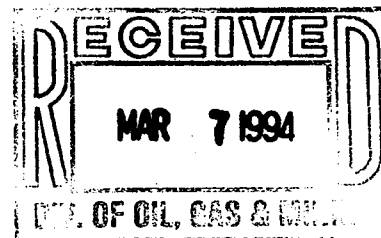
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	UPDATED SITE SECURITY DIAGRAMS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

E. Leon Grant
Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667

MT 28048

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CONOCO INC.

3. Address of Operator

10 DESTA DR. STE 100W, MIDLAND, TX. 79705

4. Location of Well

Footage : 1130' FSL & 1200' FEL
QQ, Sec. T., R., M. : SE/SE SEC. 31, T 8S, R 22E

County : UINTAH
State : UTAH

9. Well Name and Number

CONOCO STATE 31 #32

10. API Well Number

43-047-30906

11. Field and Pool, or Wildcat

WASTCH

MAY 13 1996

4. Telephone Number

915-686-5424

DIV. OF OIL, GAS & MINING

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 5-2-96

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | INSTALL NEW METER |

Date of Work Completion 5-6-96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONOCO HAS DISCONNECTED THE QUESTAR METER #000991000 AND IS INSTALLING A NEW METER #717-01-132 WHICH WILL BE TIED TO THE NEW CONOCO GATHERING SYSTEM THE NEW METER IS A ROC 312. ATTACHED IS A WRITE UP OF THE METER

THIS WELL HAS BEEN TURNED BACK ON LINE.

OUR RANGELY OFFICE TALKED WITH GILL HUNT ON 5-1-96 ABOUT THIS CHANGE.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title SR. REGULATORY SPEC Date 5-8-96

se Only)

John Matthews

Petroleum Engineer

5/10/96

SPECIFICATIONS

Functional Specifications

Service

Natural gas.

Differential Sensor

Range

Code 2: 0–2.5 to 0–250 inH₂O (0–0.62 to 0–62.2 kPa).

Limit

Code 2: –250 to 250 inH₂O (–62.2 to 62.2 kPa).

Absolute Sensor

Ranges

Code 3: 0–8 to 0–800 psia (0–55.16 to 0–5515.8 kPa).

Code 4: 0–36.26 to 0–3,626 psia (0–250 to 0–25000 kPa).

Limit

Code 3: 0.5 to 800 psia (3.4 to 5515.8 kPa).

Code 4: 0.5 to 3,626 psia (3.4 to 25000 kPa).

Output

Two-wire fixed 8.5 mA with digital HART protocol superimposed on current signal.

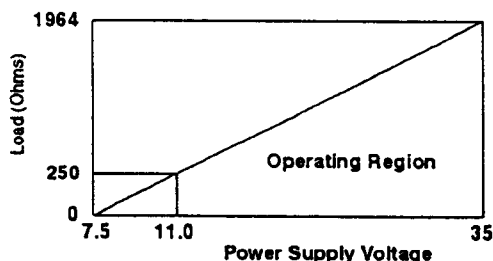
Power Supply

External power supply required. Transmitter operates on terminal voltage of 7.5–35 V dc with a constant average operating current of 8.5 mA.

Load Limitations

Maximum loop resistance is determined by the voltage level of the external power supply, as described by:

$$\text{Max. Loop Resistance} \leq \frac{\text{Power Supply Voltage} - 7.5}{0.014}$$



Communication requires a minimum loop resistance of 250 ohms.

Zero Suppression

Can be set anywhere within the sensor limits as long as the span is greater than or equal to the minimum span, the lower range value does not exceed the lower range limit, and the upper range value does not exceed the upper range limit.

NOTE

Flow calculations will cease with negative DP readings.

Failure Mode Alarm

If self-diagnostics detect a gross transmitter failure, the HART output registers an alarm with each message.

Hazardous Locations Certifications

Factory Mutual (FM) Approvals

- A** Explosion Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II, Division 1, Groups E, F, and G. Suitable for Class III, Division 1, indoor and outdoor (NEMA 4X) hazardous locations. Factory Sealed. Provides non-incendive RTD connections for Class I, Division 2, Groups A, B, C, and D. Install per Rosemount drawing 03095-1025.
- B** Intrinsically Safe for use in Class I, Division 1, Groups A, B, C and D; Class II, Division 1, Groups E, F, G; Non-incendive for Class I, Division 2, Groups A, B, C, and D. Temperature Code T4. NEMA 4X. Factory Sealed. Install per Rosemount drawing 03095-1020.

Canadian Standards Association (CSA)

Approvals

- C** Explosion Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II, Division 1, Groups E, F, and G. Suitable for Class III, Division 1, indoor and outdoor hazardous locations, CSA enclosure Type 4X. Factory Sealed. Provides non-incendive RTD connection for Class I, Division 2, Groups A, B, C, and D. Approved for Class I, Division 2, Groups A, B, C, and D. Install in accordance with Rosemount Drawing 03095-1024.
- D** Intrinsically Safe for Class I, Division 1, Groups A, B, C, and D when installed in accordance with Rosemount drawing 03095-1021. Temperature Code T3C.

Over Pressure Limit

0 psia to two times the absolute pressure sensor range with a maximum of 3,626 psia.

Static Pressure Limit

Operates within specifications between static line pressures of 0.5 psia and the URL of the absolute pressure sensor.

Temperature Limits

Process:

–40 to 185 °F (–40 to 85 °C).

Ambient:

–40 to 185 °F (–40 to 85 °C).

Storage:

–50 to 212 °F (–46 to 100 °C).

Humidity Limits

0–100% relative humidity.

LCD Meter

Optional dual-row, 11-digit, alphanumeric, scrolling liquid crystal display.

LCD Meter Temperature Limits

Operating: –13 to 185 °F (–25 to 85 °C).

Storage: –40 to 185 °F (–40 to 85 °C).

Turn-on Time

Process variables will be within specifications less than 60 seconds after power is applied to transmitter.

Damping

Response to step input change can be user-selectable from 0 to 7 seconds for one time constant. This is in addition to sensor response time of 0.2 seconds.

Real-Time Clock Accuracy

±2 minutes per month at reference conditions.

Model 3095FT

Performance Specifications

(Zero-based spans, reference conditions, silicone oil fill, 316 SST isolating diaphragms, and digital trim values equal to the span end points.)

Differential Pressure

Range 2

0–2.5 to 0–250 inH₂O (0–0.62 to 0–62.2 kPa)
(100:1 rangeability is allowed).

Reference Accuracy

(including Linearity, Hysteresis, Repeatability)

±0.075% of span for spans from 1:1 to 10:1 of URL.

For spans less than 10:1 rangedown,

$$\text{Accuracy} = \left[0.025 + 0.005 \left(\frac{\text{URL}}{\text{Span}} \right) \right] \% \text{ of Span}$$

Ambient Temperature Effect per 50 °F (28 °C)

±(0.025% URL + 0.125% span) spans from 1:1 to 30:1.

±(0.035% URL – 0.175% span) spans from 30:1 to 100:1.

Static Pressure Effects

Zero error = ±0.10% of URL per 1,000 psi (6894 kPa).

Span error = ±0.20% of reading per 1,000 psi (6894 kPa).

Stability

±0.1% of URL for 12 months.

Absolute Pressure

Range 3: 0–8 to 0–800 psia (0–55.16 to 0–5515.8 kPa)
(100:1 rangeability is allowed).

Range 4: 0–36.26 to 0–3,626 psia (0–250 to 0–25000 kPa) (100:1 rangeability is allowed).

Reference Accuracy

(including Linearity, Hysteresis, Repeatability)

±0.075% of span for spans from 1:1 to 6:1 of URL.

For spans less than 6:1 rangedown,

$$\text{Accuracy} = \left[0.03 + 0.0075 \left(\frac{\text{URL}}{\text{Span}} \right) \right] \% \text{ of span}$$

Ambient Temperature Effect per 50 °F (28 °C)

±(0.05% URL + 0.125% of span) spans from 1:1 to 30:1.

±(0.06% URL – 0.175% of span) spans from 30:1 to 100:1.

Stability

±0.1% of URL for 12 months.

Process Temperature (RTD)

Specification for process temperature is for the transmitter portion only. Sensor errors caused by the RTD are not included. The transmitter is compatible with any PT100 RTD conforming to IEC 751 Class B, which has a nominal resistance of 100 ohms at 0 °C and $\alpha = 0.00385$. Examples of compatible RTDs include the Rosemount Series 68 and 78 RTD Temperature Sensors.

Range

–40 to 185 °F (–40 to 85 °C).

Accuracy

(including Linearity, Hysteresis, Repeatability)

±0.5 °F (0.28 °C).

Ambient Temperature Effects

±0.25 °F (0.14 °C) per 50 °F (28 °C).

Stability

±0.5 °F (0.28 °C) for 12 months.

Model 3095FT Physical Specifications

Electrical Connections

½–14 NPT, CM 20, PG-13.5.

Process Connections

Transmitter: ¼–18 NPT on 2½ -in. centers.

RTD: RTD dependent (see ordering information).

Process Wetted Parts

Isolating Diaphragms

316L SST or Hastelloy C-276.*

Drain/Vent Valves

316 SST or Hastelloy C.*

Flanges

Plated carbon steel, 316 SST, or Hastelloy C.

Wetted O-rings

Glass-Filled TFE.

Non-Wetted Parts

Electronics Housing

Low copper aluminum.

Bolts

Plated carbon steel per ASTM A449, Grade 5; or austenitic 316 SST.

Fill Fluid

Silicone oil.

Paint

Polyurethane.

O-rings

Buna-N.

Weight

Component	Weight in lb (kg)
Model 3095FT Transmitter	6.0 (2.7)
LCD Meter	0.5 (0.2)
SST Mounting Bracket	1.0 (0.4)
12 ft (3.66 m) RTD Cable	0.5 (0.2)
24 ft (7.32 m) RTD Cable	2.2 (1.0)

EIA-422/485, radio modem, private line modem, leased line modem (202), or dial-up modem (212).

The operating system firmware resides in a plug-in ROCPAC module for easy upgrading. Application programs and additional memory are available in a separate plug-in module.

Connectivity. The ROC312 accommodates a broad range of connectivity options. As a stand-alone unit, it can be configured and operated on-site using a PC-compatible laptop computer. A local display panel is also available.

The ROC312 is easily integrated into an automation system where it can communicate to either a host computer, other ROCs, or intelligent field devices using ROC364, Modbus™, or

HP 48000RTU protocols. Polled, report-by-exception, peer-to-peer, and master-slave strategies are supported.

Functionality. The operating system provides databases, I/O functions, communications, monitor functions, user displays, and self-testing. Applications, such as AGA flow calculation, PID control using discrete or analog outputs, and tank level management are supported.

Function sequence table (FST) control and C language programming packages allow you to build control algorithms that can handle complex applications, and to create custom or proprietary programs and protocols.

Technology. Low power consumption and wide operating temperature range make the

ROC312 ideal for outdoor environments and solar-powered installations. Built-in self-test diagnostics and a watchdog timer aid troubleshooting and help protect the application from erroneous outputs.

Ruggedness is designed-in as evidenced by the heavy-gauge steel chassis and cover, the use of corrosion-resistant epoxy and zinc-chromate finishes, MIL-SPEC quality circuit boards, and gold-plated connector sockets and pins.

Exceptional Value. The ROC312 offers exceptional value that can be measured in terms of high return on investment, reduced product obsolescence, and a fully-defined migration path. Contact your Fisher Representative for more information.

Specification Summary.

Input/Output

Fixed I/O: Two discrete/pulse inputs, source or isolated; one discrete output, dry relay contact; three 12-bit analog inputs, single-ended voltage sense or current loop. Two dedicated 12-bit analog inputs monitor input voltage and board temperature.
Expansion I/O: Up to six I/O modules can be mixed or matched by type. Types include discrete input and output, analog input and output, pulse input, and relay output.

Communications

Ports: One EIA-232 for operator interface and one parallel for local display panel are standard. One additional port is available in any of the following types: EIA-232, EIA-422/485, radio modem, private line modem, leased-line modem (202), or dial-up modem (212).

Protocols: ROC364, Modbus, and HP RTU are supported.

Memory

Program: 128 kilobyte plug-in ROCPAC module.

Data: 128 kilobyte battery-backed SRAM fixed. One 128 kilobyte or 256 kilobyte plug-in battery-backed expansion SRAM module is available.

Configuration: 8 kilobyte EEPROM fixed.

Power

Input: 8 to 32 volts dc. One watt typical power consumption excluding I/O power.

AI Loop: Internal converter provides 24 volt dc power for 4 to 20 mA transmitters.

DI Source: Input power is routed to discrete inputs.

Dimensions

8 inches wide by 8.88 inches high by 2 inches deep (203 mm by 225 mm by 51 mm).

MODBUS is a trademark of Gould, Inc.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability, fitness

or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.

FISHER

Fisher Controls

For information, contact Fisher Controls:
Marshalltown, Iowa 50158 USA
Cernay 68700 France

Sao Paulo 05424 Brazil
Singapore 0512

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

Various (See Attached List)

5. Lease Designation and Serial No.

Various

6. If Indian, Allottee or Tribe Name

UINTAH / OURAY

7. If Unit or C.A. Agreement Designation

Various

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Commingle of Cond.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

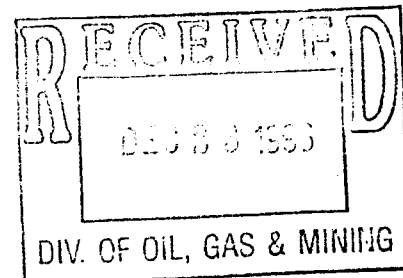
(Note: Repon result of multiple completion on well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. requests permission to surface commingle the Condensate from various wells (see attached list). We desire to use this sales point method as it will allow us to collect sufficient Condensate in the tanks to sell a truck load sooner. In the past, when we had tanks at each well site most of the wells on this list have never sold any Condensate due to evaporation, before a truck load could be sold, therefore no royalty was ever received for the Condensate produced from the wells.

Our proposed method of allocation of condensate production to the wells is shown on the attached example and utilizes the MMBTU Sales volume. The Wet BTU factor will be updated Quarterly. By using this method of allocation, the owners of each of the wells will see an increase in their Royalties due to Condensate sales which they have not received in the past.

When approval is received we will make retroactive adjustments back to June 1996.



14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

12-16-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

LEASE NAME	WELL NO	API NO.	LOCATION	FIELD	COUNTY STATE	LEASE NO.	CA NO.
PAWWINNEE 34	49	43-047-32694	660' FSL & 1980' FEL, (SW/SE), SEC. 34, T 8S, R 21E	WASATCH	UINTAH, UT.	14-20-H62-3010	9C - 178
HALL 31	18	43-047-30664	1308' FNL & 1286' FWL, (NW/NW), SEC. 31, T 8S, R 22E	WASATCH	UINTAH, UT.	FEE	NRM - 1887
UTE TRIBAL 35	19	42-047-30665	1637' FSL & 986' FEL, (NE/SE), SEC. 35, T 8S, R 21E	WASATCH	UINTAH, UT.	14-20-H62-2888	9C - 182
STATE 31	32	43-047-30906	1130' FSL & 1200' FEL, (SE/SE), SEC. 31, T 8S, R 22E	WASATCH	UINTAH, UT.	ML - 28048	5840846880
ANKERPONT 35	36	43-047-31960	1453' FSL & 1359' FWL, (NE/SW), SEC.35, T 8S, R 21E	WASATCH	UINTAH, UT.	14-20-H62-3012	9C - 182

EXAMPLE OF ALLOCATION METHOD MONTHLY CONDENSATE PRODUCTION

Well Reference	MMBTU Sold	% of Total MMBTU Sold	Estimated Condensate Allocation
Pawwinnee 34, #49	36064	65%	34
Hall 31, #18	2662	5%	2
Ute Tribal 35, #19	5250	9%	5
Conoco State 31, #32	3532	6%	3
Ankerpont 35, #36	8336	15%	8
Totals:	55844	100%	52

Total Commingled Condensate Production: 52

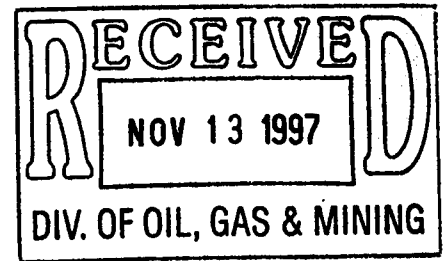
UNITED STATES GOVERNMENT
memorandum

DATE: October 30, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a request for permission to surface commingle the Condensate from various wells, listed below.

Well Name	Well No.	Well Location	Lease No.
Pawwinnee 34	49	SWSE, 34-T8S-R21E	14-20-H62-3010
Hall 31	18	NWNW, 31-T8S-R22E	FEE
Tribal 2535	19	NESE, 35-T8S-R21E	14-20-H62-2888
State 31	32	SESE, 31-T8S-R22E	STATE
Ankerpont 35	36	NESW, 35-T8S-R21E	14-20-H62-3012

Conoco

4304732694
4304730664
4304730665
4304730906
4304731960

This office recommends approval for the commingling of well(s) that are on allotted/tribal property. We also concur with the commingling of wells that involve allotted/tribal minerals. All operations will be covered under Conoco's Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML - 28048

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

VR49184688C

8. Well Name and No.

Conoco State 31, Well # 32

9. API Well No.

43-047-30906

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1130' FSL & 1200' FEL, (SE/SE), Sec. 31, T 8S, R 22E

En CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

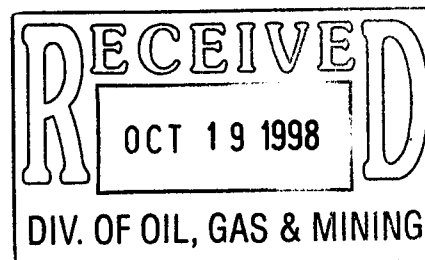
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Diagrams

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Bill R. Keathly
Sr. Regulatory Specialist

Date 10-15-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO

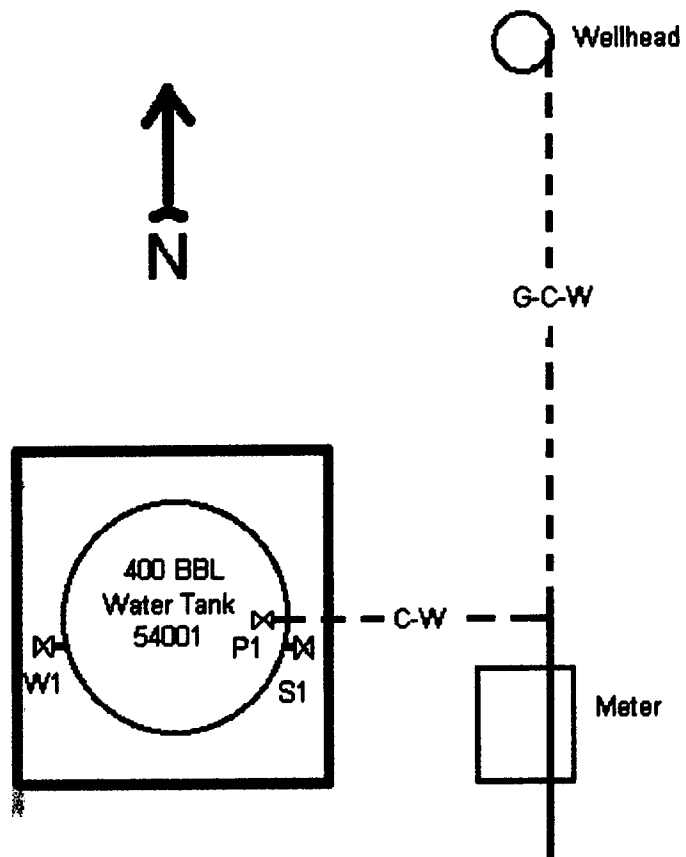
Natural Buttes

State 31-32

SE/4, SE/4, Sec. 31 T 8S R 22E.

Lease No. ML-28048

C.A. No. VR49I-84688C



----- Indicates Buried Line

SITE SECURITY PLAN

S1 sales valve, sealed closed during production

P1 Production valve, open.

W1 Water Drain vale, sealed closed

Rev. 8-98

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
CONOCO INC
1000 S PINE RM 565-1 NT
PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name Well Number Entry Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22 304730753 00125 08S 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23 304730749 00130 09S 20E 4	WSTC			14-20-H62-2912	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16 304730666 00140 08S 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19 304730665 00145 08S 21E 35	WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
POST 3 #24 304730804 00150 09S 20E 3	WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12 304730699 00155 08S 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29 304730961 00160 09S 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27 304730962 00165 09S 20E 1	WSTC			14-20-H62-3004	CA# CR-168	√(4.28.99)
WYASKET 33 #26 304730907 00170 08S 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32 304730906 00175 08S 22E 31	WSTC		ST	ML-28048	CA# VP49I-8A	688C √(1.29.99)
UTE TRIBAL 6 #1 304730667 00185 09S 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30 304731000 00190 09S 21E 4	WSTC			14-20-H62-3050	CA# UT0B0P49	-84C721 √(4.28)
SERAWOP 4 #13 304730663 00191 09S 21E 4	WSTC			14-20-H62-3701	CA# UT0B049I	-84C725 √(9.28)
TOTALS						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: _____ Date: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: ML - 28048
2. Name of Operator: Conoco Inc.	6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: 10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424	7. Unit Agreement Name: VR 49184688C
4. Location of Well Footages: 1130' FSL & 1200' FEL QQ, Sec, T, R, M (SE/SE) Sec. 31, T 8S, R 22E	8. Well Name and Number: Conoco State 31, Well # 32 9. API Well Number: 43-047-30906 10. Field and Pool or Wildcat: Wasatch

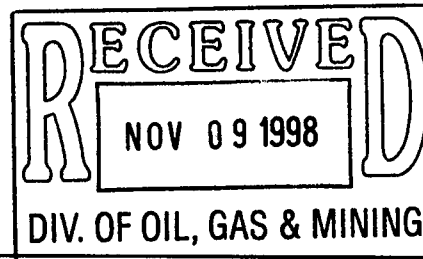
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Transfer of Operator </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages: 1130' FSL & 1200' FEL

QQ, Sec., T., R., M (SE/SE) Sec. 31, T 8S, R 22E

5. Lease Designation and Serial Number:

ML - 128048

6. If Indian Allottee or Tribe Name:

7. Unit Agreement Name:

VR 49184688C

8. Well Name and Number:

Conoco State 31, Well # 32

9. API Well Number:

43-047-30906

10. Field and Pool or Wildcat:

Wasatch

County: Uintah

State: Ut

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

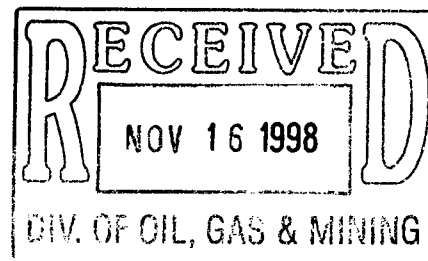
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: _____

M. D. Ernest

Title

Technical Manager

Date

11/11/98

(This space for State use only)

Dist; State(3),

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2- OLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M.D. ERNEST
 Phone: (713)877-7890
 Account no. N0230

FROM: (old operator)
 (address)

CONOCO INC.
10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915)686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43,047,31126</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- ☒ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ☒ 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- ☒ 6. **Cardex** file has been updated for each well listed above.
- ☒ 7. Well file labels have been updated for each well listed above. *(New Filing System)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- VDR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond. (11-24-98) 11605382-1 (blanket bond already furnished)
- VDR 2. A copy of this form has been placed in the new and former operator's bond files.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- VDR 1. All attachments to this form have been **microfilmed**. Today's date: 5.19.99.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

RECEIVED

FEB 27 1999

UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co., Inc.
(Second Party)

By: Stephen M. Bell
Stephen M. Bell, Vice President-Land

By: _____

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

Donna H. Spier
Witness
Anna Pena
Witness

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M

SECTION: S1/2, 6

Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)

By: [Signature]
David R. Dix
Attorney-in-Fact

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE: March 1, 1999

REPLY TO
ATTN OF:

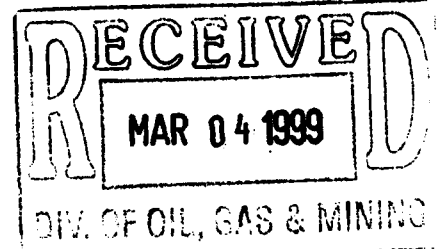
Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

↳ 31-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hamer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WONSITS STATE 8-32	43-047-33681	99999	32-07S-22E	STATE	GW	APD
STATE 32 21 (CA 9C-204)	43-047-30754	120	32-08S-21E	STATE	GW	P
OURAY 32-88 (CA 9C-204)	43-047-33391	12870	32-08S-21E	STATE	GW	P
OURAY 32-89 (CA 9C-204)	43-047-33392	12754	32-08S-21E	STATE	GW	P
OURAY 32-146 (CA 9C-204)	43-047-33623	12862	32-08S-21E	STATE	GW	P
GLEN BENCH ST 12-36-8-21 (CA 9C-205)	43-047-33287	12549	36-08S-21E	STATE	GW	P
TRIBAL 31-60 (CA 84688C)	43-047-33340	12563	31-08S-22E	STATE	GW	P
STATE 31 32 (CA 84688C)	43-047-30906	175	31-08S-22E	STATE	GW	P
TRIBAL 31-98 (CA 84688C)	43-047-33375	12685	31-08S-22E	STATE	GW	P
TRIBAL 31-128 (CA 84688C)	43-047-33460	12722	31-08S-22E	STATE	GW	P
TRIBAL 31-129 (CA 84688C)	43-047-33461	12739	31-08S-22E	STATE	GW	P
TRIBAL 31-132 (CA 84688C)	43-047-33462	12776	31-08S-22E	STATE	GW	P
MORGAN STATE 1-36	43-047-30600	5445	36-09S-21E	STATE	GW	P
MORGAN STATE 2-36	43-047-32585	11927	36-09S-21E	STATE	GW	P
MORGAN STATE 3-36	43-047-32589	12002	36-09S-21E	STATE	GW	P
MORGAN STATE 4-36	43-047-32729	12068	36-09S-21E	STATE	GW	P
MORGAN STATE 5-36	43-047-32735	12069	36-09S-21E	STATE	GW	P
MORGAN STATE 15-36	43-047-33094	12384	36-09S-21E	STATE	GW	S
MORGAN STATE 16-36	43-047-33093	12407	36-09S-21E	STATE	GW	P
HELLS HOLE 9103	43-047-31870	11027	36-10S-25E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/10/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/10/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

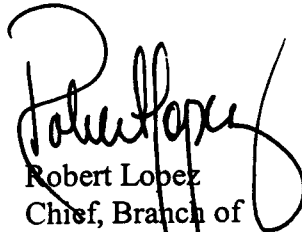
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

Form 3160-S
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 31-98 (NRM-1887)	31-08S-22E	43-047-33375	12685	STATE	GW	P
HALL 31-99 (NRM-1887)	31-08S-22E	43-047-33390	12756	FEE	GW	P
TRIBAL 31-128	31-08S-22E	43-047-33460	12722	STATE	GW	P
TRIBAL 31-129	31-08S-22E	43-047-33461	12739	STATE	GW	P
HALL 31-130 (NRM-1887)	31-08S-22E	43-047-33427	12738	FEE	GW	P
HALL 31-131 (NRM-1887)	31-08S-22E	43-047-33438	12728	FEE	GW	P
TRIBAL 31-132	31-08S-22E	43-047-33462	12776	STATE	GW	P
HALL 31-133 (NRM-1887)	31-08S-22E	43-047-33439	12723	FEE	GW	P
HALL 31-134 (NRM-1887)	31-08S-22E	43-047-33428	12698	FEE	GW	P
HALL ETAL 31-18 (NRM-1887)	31-08S-22E	43-047-30664	95	FEE	GW	P
STATE 31 32	31-08S-22E	43-047-30906	175	STATE	GW	P
TRIBAL 31-62	31-08S-22E	43-047-33325	12575	INDIAN	GW	P
KENNEDY WASH 3-1	03-08S-23E	43-047-33663	12929	FEDERAL	GW	P
KENNEDY WASH 4-1	04-08S-23E	43-047-33664	99999	FEDERAL	GW	APD
KENNEDY WASH 6-1	06-08S-23E	43-047-33665	13047	FEDERAL	GW	PA
KENNEDY WASH 8-1	08-08S-23E	43-047-33614	12917	FEDERAL	GW	DRL
KENNEDY WASH 10-1	10-08S-23E	43-047-33919	99999	FEDERAL	GW	APD
KENNEDY WASH FED 11-1	11-08S-23E	43-047-33666	12988	FEDERAL	GW	P
KENNEDY WASH FED 13-2	13-08S-23E	43-047-33920	99999	FEDERAL	GW	APD
KENNEDY WASH FED 14-1	14-08S-23E	43-047-33667	13028	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 ML-228048

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
 VR 49184688C

9. Well Name and Number

~~CONOCO~~ STATE 31 ~~WELL~~ 32

10. API Well Number

43-047-30906

11. Field and Pool, or Wildcat
 WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3. Address of Operator

P.O. BOX 1148, VERNAL, UTAH 84078

4. Telephone Number

(435)781-7060

5. Location of Well

Footage : 1130' FSL 1200' FEL

County : UINTAH

QQ, Sec, T., R., M : SESE SEC 31-T8S-R22E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 10/22/03

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PUMP 150 GALLONS 15% HCL, MUTUAL SOLVENT, SCALE INHIBITOR, AND CORROSION INHIBITOR.

14. I hereby certify that the foregoing is true and correct.

Name & Signature DEBRA DOMENICI *Debra Domenici* Title SR ADMIN ASSIST Date 10/28/03

(State Use Only)

RECEIVED

NOV 03 2003

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
MULTIPLE WELLS- SEE ATTACHED

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
MULTIPLE WELLS- SEE ATTACHED

9. Well Name and Number

MULTIPLE WELLS- SEE ATTACHED

10. API Well Number

MULTIPLE WELLS- SEE ATTACHED

11. Field and Pool, or Wildcat

MULTIPLE WELLS- SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3. Address of Operator

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

4. Telephone Number

435-781-7060

5. Location of Well

Footage : **MULTIPLE WELLS- SEE ATTACHED**

County : **UINTAH**

QQ, Sec, T., R., M : **MULTIPLE WELLS- SEE ATTACHED**

State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>VARIANCE</u>	

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate Date Work Will Start _____

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

COPY SENT TO OPERATOR

Date: 7-16-04

Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Debra Domenici Title Environmental Assistant Date 07/12/04

(State Use Only)

**Utah Division of
 Oil, Gas and Mining**

**Federal Approval Of This
 Action Is Necessary**

RECEIVED

JUL 14 2004

(8/90)

Date: 7/15/04

By: [Signature]

See Instructions on Reverse Side

DIV. OF OIL, GAS & MINING

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350 Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

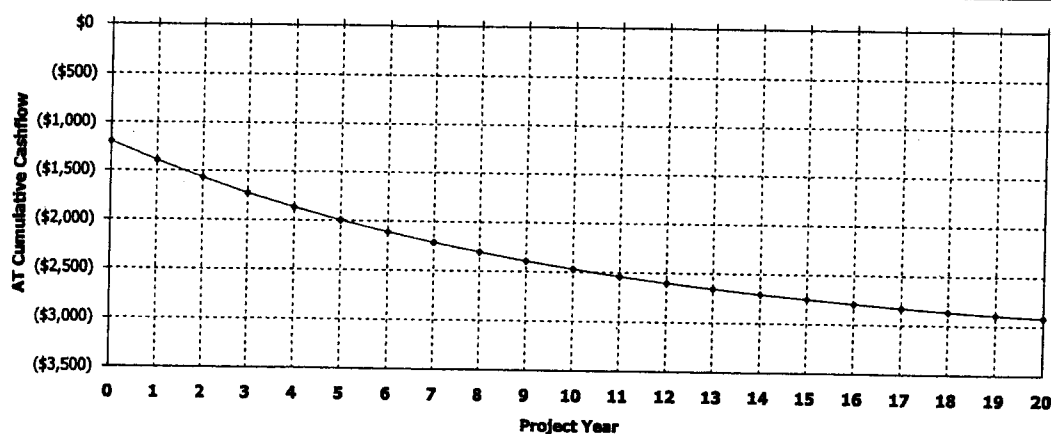
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ARCHY BENCH STATE 1-2	NENE SEC 2, T11S, R22E	ML22348A		4304731489
BAYLESS STATE 02-01	SWSE SEC 2, T9S, R20E	ML47044		4304734540
BONANZA 1023-2A	NENE SEC. 2, T10S, R23E	ML47062		4304735347
BONANZA 1023-2C	NENW SEC. 2, T10S, R23E	ML47062		4304735346
BONANZA 1023-2E	SWNW SEC. 2, T10S, R23E	ML47062		4304735345
KENNEDY WASH STATE 16-1	NWNW SEC 16, T8S, R23E	ML47212		4304733589
MORGAN STATE 01-36	SENW SEC 36, T9S, R21E	ML22265		4304730600
MORGAN STATE 02-36	NWNE SEC 36, T9S, R21E	ML22265		4304732585
MORGAN STATE 03-36	NWNE SEC 36, T9S, R21E	ML22265		4304732589
MORGAN STATE 04-36	NWSW SEC 36, T9S, R21E	ML22265		4304732729
MORGAN STATE 05-36	NWSE SEC 36, T9S, R21E	ML22265		4304732735
MORGAN STATE 06-36	SWNW SEC 36, T9S, R21E	ML22265		4304732810
MORGAN STATE 07-36	NENW SEC 36, T9S, R21E	ML22265		4304732811
MORGAN STATE 08-36	NENE SEC 36, T9S, R21E	ML22265		4304732812
MORGAN STATE 09-36	SWNE SEC 36, T9S, R21E	ML22265		4304732815
MORGAN STATE 10-36	SENE SEC 36, T9S, R21E	ML22265		4304732816
MORGAN STATE 11-36	NESW SEC 36, T9S, R21E	ML22265		4304732813
MORGAN STATE 12-36	NESE SEC 36, T9S, R21E	ML22265		4304732814
MORGAN STATE 13-36	SESE SEC 36, T9S, R21E	ML22265		4304732817
MORGAN STATE 14-36	SWSW SEC 36, T9S, R21E	ML22265		4304733092
MORGAN STATE 15-36	SESW SEC 36, T9S, R21E	ML22265		4304733094
MORGAN STATE 16-36	SWSE SEC 36, T9S, R21E	ML22265		4304733093
STATE 01-32	NESW SEC 32, T10S, R22E	ML22798	891008900A	4304734317
STATE 02-32	SESW SEC 32, T10S, R22E	ML22798		4304734831
STATE 03-32	NWSW SEC 32, T10S, R22E	ML22798		4304734832
STATE 1022-32A	NENE SEC. 32, T10S, R22E	ML22798		4304735096
STATE 1022-32J	NWSE SEC 32, T10S, R22E	ML22798		4304735095
STATE 1022-32M	SWSW SEC 32, T10S, R22E	ML-22798		
STATE 1022-32O	SWSE SEC. 32, T10S, R22E	ML22798		4304735315
STATE 11-36	NESW SEC 36, T8S, R21E	ML22051	9C-205	4304734505
STATE 14-16	SWSW SEC 16, T7S, R21E	ML40904		4304731417
STATE 31-32	SESE SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304730906
STATE 32-21	NESW SEC 32, T8S, R21E	ML22052	9C-204	4304730754
STIRRUP STATE 32-1	NWNE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731557
STIRRUP STATE 32-1-J	NWSE SEC 32, T6S, R21E	ML40226		4304731646
STIRRUP STATE 32-2	SENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731626
STIRRUP STATE 32-6 SWD	NENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304732784
UTE TRIBAL 31-060	NESW SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304733340
WONSITS STATE 01-32	SWNE SEC 32, T7S, R22E	ML47780		4304732820
WONSITS STATE 02-32	SWSE SEC 32, T7S, R22E	ML47780		4304732819
WONSITS STATE 05-32	SENE SEC 32, T7S, R22E	ML47780		4304733678
WONSITS STATE 09-32	NESW SEC 32, T7S, R22E	ML47780		4304734060